INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT

THIS AGREEMENT, made this	day of	, 20,	is	by	and	between
MONTANA-DAKOTA UTILITIES C	O. hereinafter called	"Company", and METF	RAPA	RK A	RENA	located in
Billings, MT, hereinafter called "C	Customer".					

Customer and Company enter into this Interruptible General Gas Service Agreement to have natural gas delivered by Company to Customer.

WITNESSETH: The parties hereto, each in consideration of the agreement of the other, agree as follows:

- 1.0 <u>TERM</u>. Deliveries and charges hereunder shall commence as specified in Exhibit "A" attached hereto and incorporated herein. Customer agrees to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or Customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term.
- 2.0 <u>DELIVERY POINT(S)</u>, <u>RATE SCHEDULE(S)</u>, <u>AND QUANTITIES</u>. Delivery of natural gas under Small Interruptible General Gas Service Rate 71, or Large Interruptible General Gas Service Rate 85 by Company to Customer shall be as specified in attached Exhibit "A".
- 2.1 <u>DISPATCHING</u>. Customer will adhere to gas dispatching policies and procedures established by Company to facilitate service under this Agreement. Company will inform Customer of any changes in dispatching policies that may affect this Agreement as they occur.
- 2.2 <u>METERING AND MEASUREMENT</u>. Company will meter the quantity of natural gas delivered to Customer at the delivery point. Such quantities will be conclusive upon both parties unless such meter is found to be inaccurate by more than two percent, in which case the quantity delivered to Customer shall be determined by calculation, taking into consideration the time of year, the schedule of Customer's operations and other pertinent facts. Company will test the measurement equipment in accordance with applicable state utility commission rules and regulations.

3.0 DEFINITIONS.

Delivery Point - The point at which Customer assumes custody of the gas being delivered. This point will normally be at the outlet of Company's meter(s) located on Customer's premises.

Gas Day - Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

Interruption - A suspension of interruptible natural gas service deemed necessary by Company pursuant to Rates 71 or 85 and 100.

4.0 <u>RATE</u>. The rates charged and services rendered Customer, under this Agreement, shall be as specified in applicable Company tariffs as approved by the appropriate state utility commission.

The currently effective rate under this Agreement is subject to an adjustment for cost of purchased gas as provided in Purchased Gas Cost Adjustment Rate 88. Company shall have the right to modify the rates charged and the terms and conditions hereunder by making unilateral rate filings with the appropriate state utility commission.

4.1 <u>TAXES</u>. In addition to the rates specified above, Company shall collect from Customer and Customer agrees to pay Company any sales, use, excise, or other such taxes and city fees that are legally effective and applicable to the service provided hereunder.

- 4.2 <u>INTERRUPTIBLE SALES GAS SERVICE</u>. Service under Rate 71 and Rate 85 is dependent upon the availability of capacity on Company's system and prior demands of customers served under Company's general service gas rates. Customer agrees to accept service hereunder in accordance with Company's "Rate Schedule" as specified in Exhibit "A" of this Agreement.
- 4.3 <u>CHANGE IN DAILY OPERATIONS</u>. Customer agrees to notify Company of changes in Customer's natural gas requirements as specified in attached Exhibit "A". Company shall not be obligated to provide daily requirements in excess of the daily quantities set forth in Exhibit "A" unless Company, in its sole discretion, determines that increased quantities are available, and all quantities hereunder shall be subject to interruption and service priorities as provided in Rate 71 and Rate 85.
- 4.4 <u>FIRM NATURAL GAS REQUIREMENTS</u>. Customer agrees to accept service hereunder in accordance with Company's Rate 70, as specified in Exhibit "B" of this Agreement for Customer's firm requirements delivered through Customer's interruptible meter(s).
- 5.0 <u>ASSIGNMENT</u>. Customer agrees that it will not assign this Agreement except upon written consent of Company.
- 6.0 <u>INDEMNIFICATION</u>. Customer agrees to indemnify and hold Company harmless from any and all injury, loss or damage resulting from Customer's negligent or wrongful acts under and during the term of this Agreement. Company agrees to indemnify and hold Customer harmless from any and all injury, loss or damage resulting from Company's negligent or wrongful acts under and during the term of this Agreement.
- 7.0 <u>INGRESS AND EGRESS</u>. Company is hereby granted rights of ingress and egress, at reasonable times, for operating, inspecting and maintaining any of Company's facilities on Customer's premises.
- 8.0 FORCE MAJEURE. In the event of either Party's being rendered wholly or in part by force majeure unable to carry out its obligations under this Agreement, then the obligations of the Parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance of this Agreement by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance of this Agreement relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of Customer's gas are destroyed while in Company's possession by an event of force majeure, the obligations of the Parties under this Agreement shall terminate with respect to the volumes lost. The term "force majeure" as employed herein shall include, but shall not be limited to acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either Customer or Company under this Agreement, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of Company's gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the Party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the Party having the dispute.

The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorizations from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this Agreement, when any such inability directly or indirectly contributes to or results in either Party's inability to perform its obligations.

- 9.0 <u>REGULATORY AUTHORITY</u>. This Agreement is subject to all valid laws, orders, rules and regulations of any and all duly constituted authorities having jurisdiction over the subject matter herein and is subject to the receipt of any necessary authorization for the interruptible service contemplated herein.
- 10.0 <u>REPORTING REQUIREMENTS</u>. Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the date and year above written.

CUSTOMER	COMPANY		
METRAPARK ARENA	MONTANA-DAKOTA UTILITIES CO.		
By: *	By:		
Title:			
Witness:			
Title:			

^{*} Please type or print the names below the signature lines.

EXHIBIT "A" INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT

This document is an attachment to the Interruptible General Gas Service Agreement dated between Montana-Dakota Utilities Co. and <u>METRAPARK ARENA</u> covering interruptible natural gas service to its facility located at <u>Billings, MT</u>. Deliveries and charges hereunder shall commence on <u>November 1, 2024</u> and expire on <u>October 31, 2025</u>.

Delivery Point(s)	Rate <u>Schedule</u>	Distribution <u>Charge*</u>	Maximum Interruptible Delivery Point Quantity Per Day (dk)	Maximum Interruptible Delivery Point Quantity per hour (dk)
308 6 th Ave N Billings, MT	<u>71</u>	<u>\$0.794</u>	<u>300</u>	<u>20</u>
	o notify Compa	ny of changes	nterruptible General Gas Se in its daily or hourly na	ervice Rate 71. ntural gas requirements in
Accepted and agree		day of	, 20	
Accepted and agree		day of	, 20	

EXHIBIT "B" REQUEST FOR FIRM NATURAL GAS SALES SERVICE

This document is an attachment to the Interruptible General Gas Service Agreement dated between Montana-Dakota Utilities Co. and <u>METRAPARK ARENA</u> covering interruptible natural gas service to its facility located at <u>Billings, MT</u>.

	Daily Firm Serv	<u>/ice Requi</u>	<u>rements</u>	
	January	0	_Dk/day	
	February	0	_ Dk/day	
	March	0	_ Dk/day	
	April	0	_ Dk/day	
	May	0	_ Dk/day	
	June	0	_ Dk/day	
	July	0	_ Dk/day	
	August	0	_ Dk/day	
	September	0	_ Dk/day	
	October	0	_ Dk/day	
	November	0	_ Dk/day	
	December	0	_ Dk/day	
Firm gas sales, under Rate <u>70</u> , shall shall continue thereafter until either	party furnishes		party 30 days written notice	
		Ву:		
		By: (Plea	ase print or type)	
Agreed to and accepted by Montana-	-Dakota Utilities	Co. this _	day of	_, 20
		Ву:		